

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

March 3, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 836-11
SW/SW, SEC. 11, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0281
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

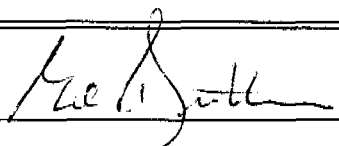
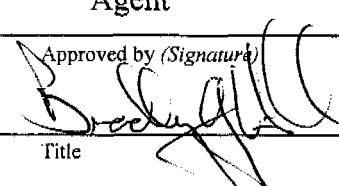
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 836-11
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-378-74
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 685' FSL, 654' FWL At proposed prod. Zone 635328X 40.045189 SW/SW 443376FY -109.413643		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 17.3 MILES SOUTHEAST OF OURAY, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 11, T9S, R22E, S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 654'	16. No. of Acres in lease 2558	12. County or Parish UINTAH
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9650'	13. State UTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4794.7 FEET GRADED GROUND	20. BLM/BIA Bond No. on file NM-2308	17. Spacing Unit dedicated to this well
22. Approximate date work will start* UPON APPROVAL		23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date March 3, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-13-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

Federal Approval of this
Action is Necessary

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DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

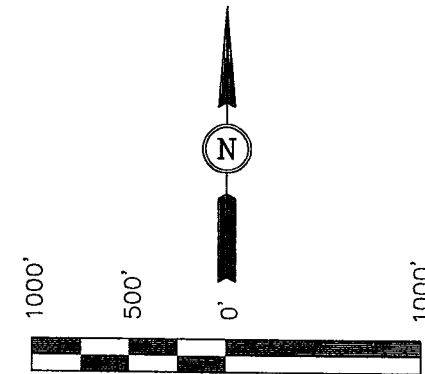
Well location, CWU #836-11, located as shown in the SW 1/4 SW 1/4 of Section 11, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

S 1/4 Sec. 12
1977 Brass Cap 0.5'
High, Loose Stones

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-28-05	DATE DRAWN: 12-31-05
PARTY J.R. N.G. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

N89°50'01"W - 5266.28' (Meas.)

1977 Brass Cap
0.7' High, Steel
Post

N00°32'18"W - 2650.50' (Meas.)

Brass Cap

N00°08'14"E - 2641.32' (Meas.)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

S89°22'55"W - 2654.51' (Meas.)

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor.
Sec. 14
Brass Cap

N00°10'45"E - 2654.24' (Meas.)

Brass Cap

N00°10'18"E - 2653.14' (Meas.)

1977 Brass Cap

654'
CWU #836-11
Elev. Ungraded Ground = 4792'

685'

1977 Brass Cap

S89°59'29"E - 2650.27' (Meas.)

S89°59'01"W - 2650.82' (Meas.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED. (Not Set On Ground)

(NAD 83)

LATITUDE = 40°02'42.44" (40.045122)

LONGITUDE = 109°24'51.43" (109.414286)

(NAD 27)

LATITUDE = 40°02'42.57" (40.045158)

LONGITUDE = 109°24'48.97" (109.413603)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 836-11
SW/SW, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,882'
Wasatch	4,865'
North Horn	6,834'
Island	7,205'
KMV Price River	7,504'
KMV Price River Middle	8,190'
KMV Price River Lower	8,971'
Sego	9,457'

Estimated TD: **9,650' or 200'± below Sego top**

Anticipated BHP: 5,270 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 836-11
SW/SW, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 836-11
SW/SW, SEC. 11, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 148 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

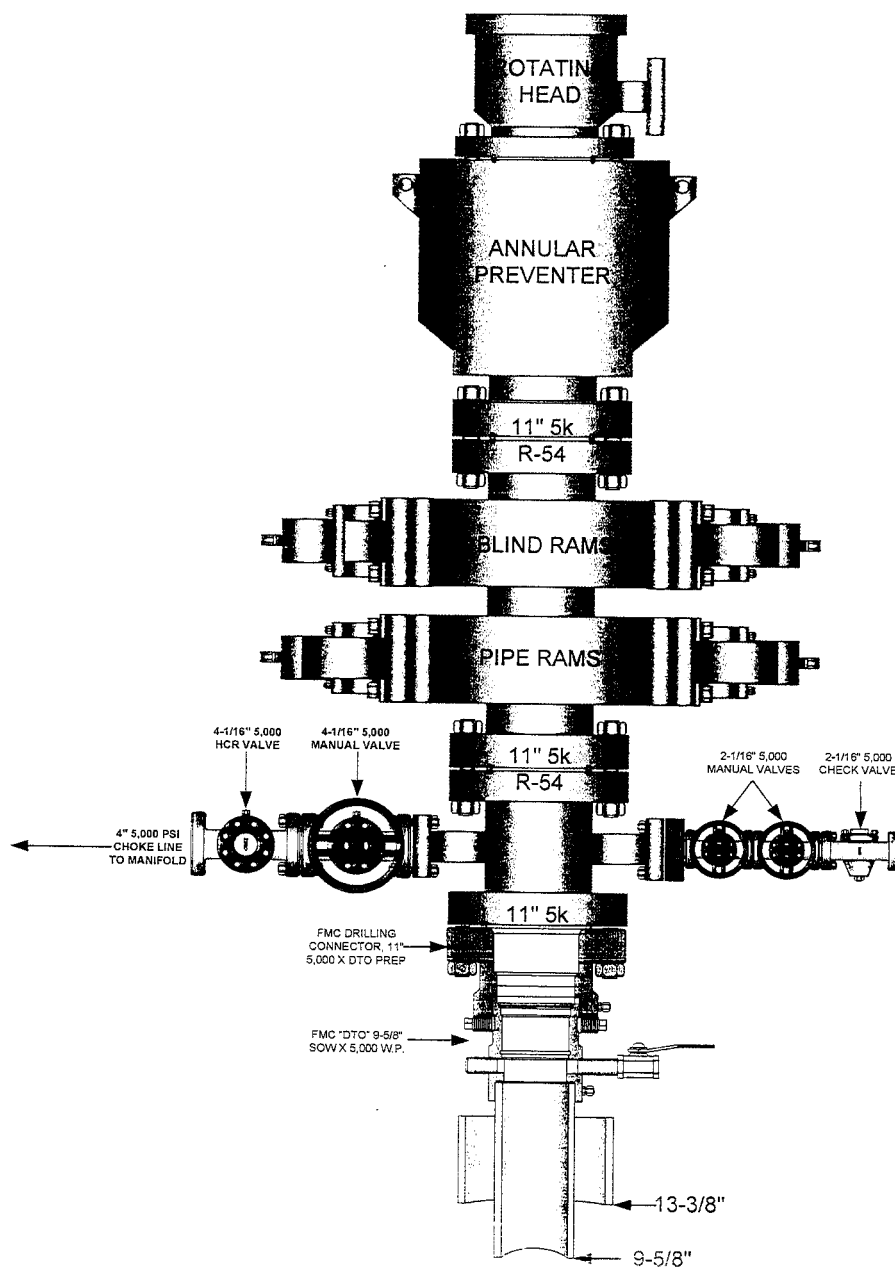
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

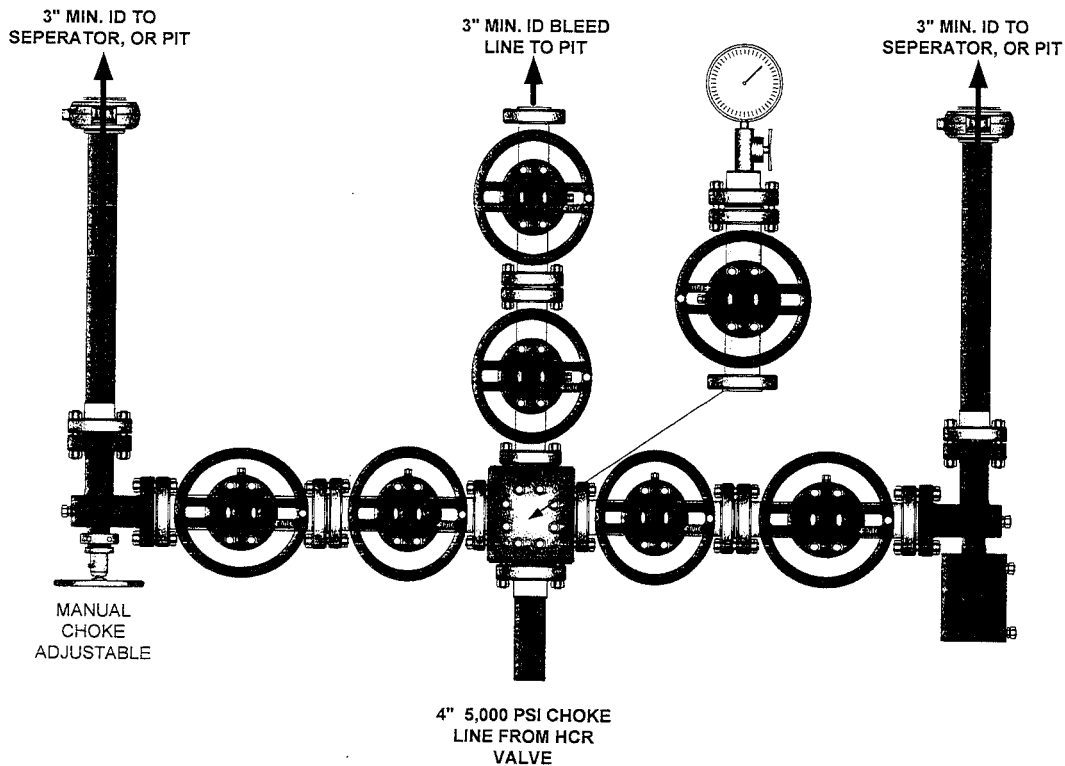
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 836-11</u>
Lease Number:	<u>U-0281</u>
Location:	<u>685' FSL & 654' FWL, SW/SW, Sec. 11, T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.3 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 65*
- C. Shut in wells - 1*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 922' from proposed location to a point in the SW/SW of Section 11, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the East side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah. Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
Needle and Thread Grass – 6 pounds per acre
Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southeast corner of the location.
The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location

will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

Corners #2, #6, and #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

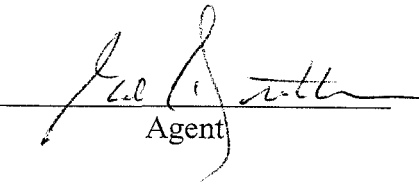
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 836-11 Well, located in the SW/SW of Section 11, T9S, R22E, Uintah County, Utah; Lease #U-0281;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

3-3-2006

Date


Agent

**Request for Exception to Buried Pipeline Requirement
For the Chapita Wells Unit 836-11
SW/SW, Sec. 11, T9S, R22E
Lease Number U-0281**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 1.06 acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

CWU #836-11

SECTION 11, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN AN NORTHERLY THEN EASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.

EOG RESOURCES, INC.

CWU #836-11

LOCATED IN UINTAH COUNTY, UTAH
SECTION 11, T9S, R22E, S.L.B.&M.

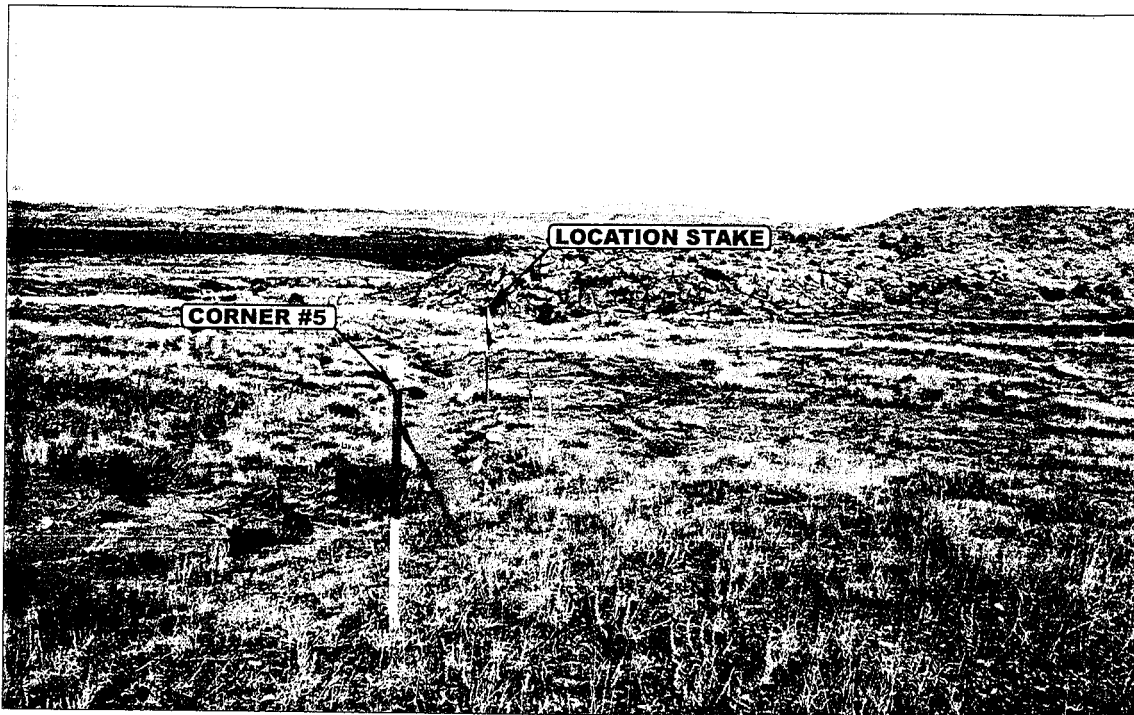


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Utah Engineering & Land Surveying
185 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	01	11	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: B.C.	REVISED: 00-00-00		

FIGURE #1

CWU #836-11


658' FSL 654' FWL

F-5.9'

El. 788.8'

Sta. 3+25

Approx.
Toe of
Fill Slope

Approx.
Top of 
Cut Slope

CONSTRUCT
POND

PIPE RACKS

$F-2.3'$
 $Fl\ 792\ 4'$

Sta. 1+50

F-7.2'
El. 787.5'

Sta. 0+00

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4792.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4794.7'

UTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

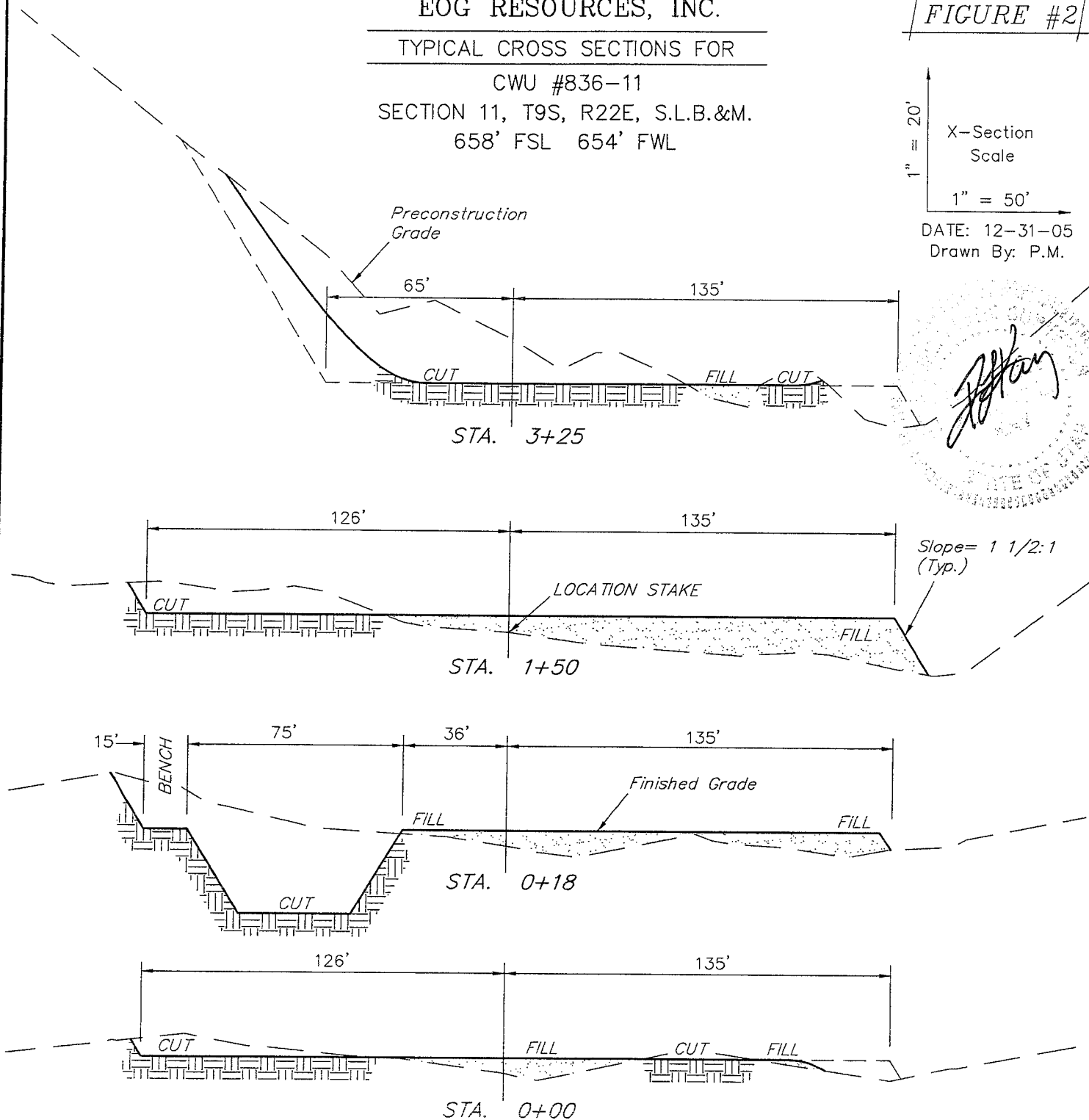
TYPICAL CROSS SECTIONS FOR

CWU #836-11
SECTION 11, T9S, R22E, S.L.B.&M.
658' FSL 654' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-31-05
Drawn By: P.M.



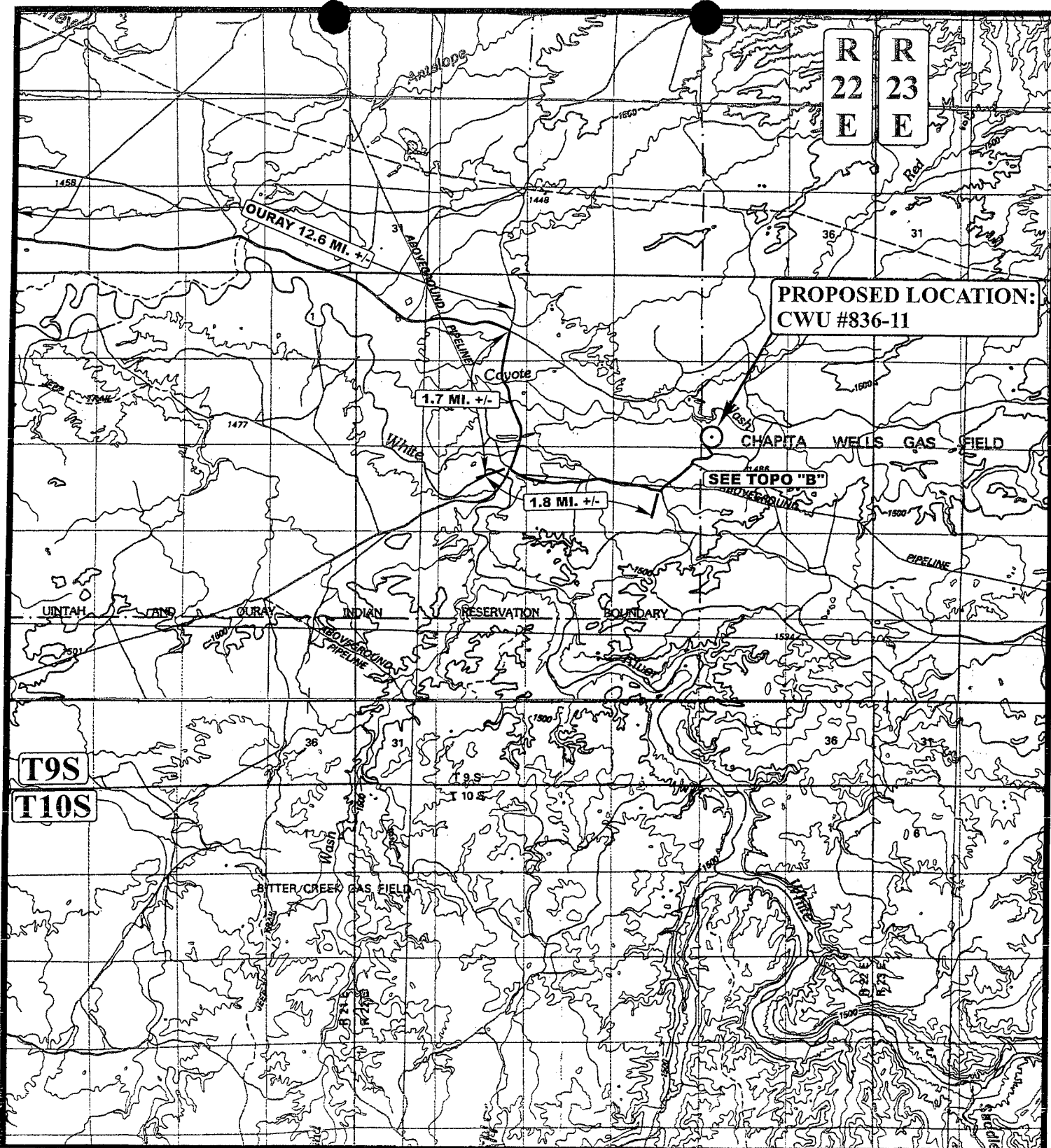
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,720 Cu. Yds.
Remaining Location	= 9,180 Cu. Yds.
TOTAL CUT	= 10,900 CU.YDS.
FILL	= 7,520 CU.YDS.

EXCESS MATERIAL	= 3,380 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,380 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #836-11

SECTION 11, T9S, R22E, S.L.B.&M.

685' FSL 654' FWL

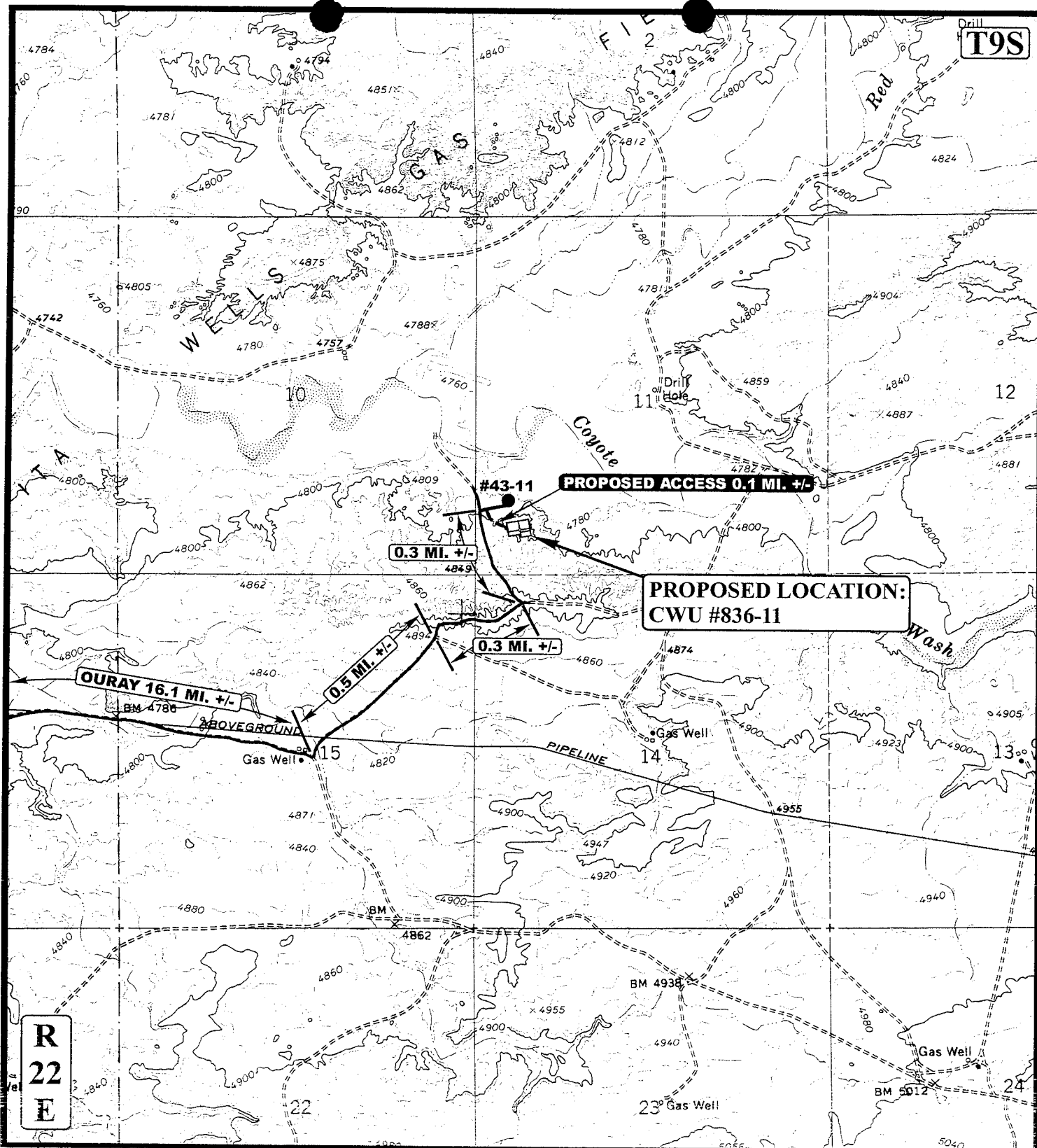


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 11 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD



Utah Engineering & Land Surveying
35 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1815



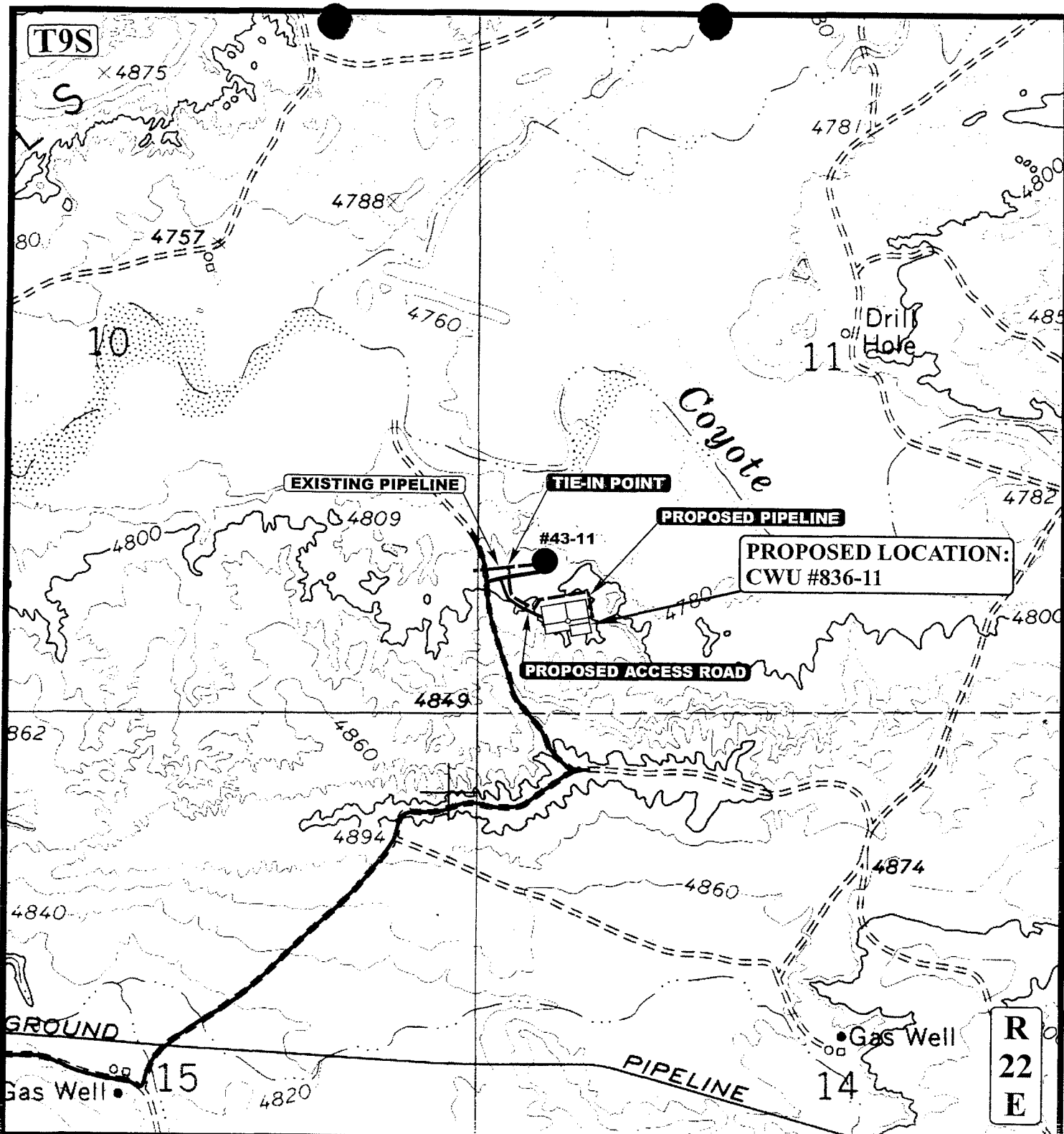
EOG RESOURCES, INC.

CWU #836-11
SECTION 11, T9S, R22E, S.L.B.&M.
685' FSL 654' FWL

TOPOGRAPHIC 01/11/06
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 922' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #836-11
SECTION 11, T9S, R22E, S.L.B.&M.
685' FSL 654' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
01/11/06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/07/2006

API NO. ASSIGNED: 43-047-37874

WELL NAME: CWU 836-11

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 11 090S 220E

SURFACE: 0685 FSL 0654 FWL

BOTTOM: 0685 FSL 0654 FWL

COUNTY: Uintah

LATITUDE: 40.04519 LONGITUDE: -109.4136

UTM SURF EASTINGS: 635328 NORTHINGS: 4433768

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- OIL SHALE

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 9, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37879	CWU 1079-25 Sec 25 T09S R22E 1321	FSL 1643 FWL
43-047-37878	CWU 1078-25 Sec 25 T09S R22E 1768	FSL 0253 FWL
43-047-37875	CWU 1087-22 Sec 22 T09S R22E 0310	FNL 1638 FEL
43-047-37876	CWU 1044-23 Sec 23 T09S R22E 1108	FSL 0977 FEL
43-047-37877	CWU 1043-23 Sec 23 T09S R22E 0597	FSL 1040 FWL
43-047-37880	CWU 1127-21 Sec 21 T09S R23E 1848	FSL 1924 FWL
43-047-37874	CWU 0836-11 Sec 11 T09S R22E 0685	FSL 0654 FWL
43-047-37873	CWU 1183-10 Sec 10 T09S R22E 2484	FSL 2023 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 13, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 836-11 Well, 685' FSL, 654' FWL, SW SW, Sec. 11,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37874.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 836-11
API Number: 43-047-37874
Lease: U-0281

Location: SW SW **Sec.** 11 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 06 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface **685' FSL, 654' FWL**

SW/SW

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*
17.3 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **654'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2558

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9650'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4794.7 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

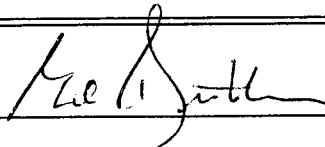
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



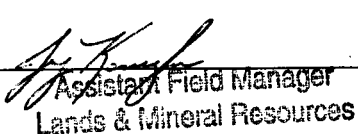
Name (Printed/Typed)
Ed Trotter

Accepted by the
Utah Division of
Oil, Gas and Mining

Date
March 3, 2006

Title
Agent

Approved by (Signature)



**Assistant Field Manager
Lands & Mineral Resources**

Name (Printed/Typed)

JEFF KENCKA
Office

Date

9-26-2006

FOR RECORD ONLY

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

OCT 06 2006

UDOGM

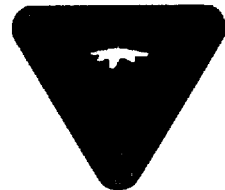
DEPT OF OIL, GAS & MINING

NOTICE OF APPROVAL



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 836-11
API No: 43-047-37874

Location: SWSW, Sec 11, T9S, R22E
Lease No: UTU-0281
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Darren Williams	Office: 435-781-4447	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate
3. This location is on an existing location so there will be no buried pipeline.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in application.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil and gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys,

sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- 17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0281
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 685 FSL 654 FWL 40.045122 LAT 109.414286 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 11 9S 22E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 836-11
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-37874
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-06-07
By: [Signature]

3-7-07
RM

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/2/2007</u>

(This space for State use only)

RECEIVED
MAR 05 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37874
Well Name: CHAPITA WELLS UNIT 836-11
Location: 685 FSL 654 FWL (SWSW), SECTION 11, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/13/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

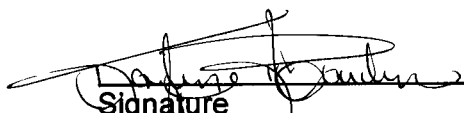
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

3/2/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

MAR 05 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources Inc

Well Name: CWU 836-11

API No: 43-047-37874 Lease Type: Federal

Section 11 Township 09S Range 22E County Uintah

Drilling Contractor Craig's Roustabout Services Rig # Bucket

SPUDDED:

Date 5-11-07

Time 10:00 AM

How Dry

Drilling will Commence: _____

Reported by Dale Cook

Telephone # 435-828-3630

Date 5-11-07 Signed RM

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: 600 17th Street
city Denver
state CO zip 80202

Operator Account Number: N 9550

Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37695	CHAPITA WELLS UNIT 1171-3		NESW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16108	4/30/2007			5/30/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37606	CHAPITA WELLS UNIT 833-3		SWSE	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16109	5/8/2007			5/30/07	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37874	CHAPITA WELLS UNIT 836-11		SWSW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16110	5/11/2007			5/30/07	
Comments: <u>PRRV = MVRD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Carrie MacDonald

Signature

Operations Clerk

5/14/2007

Date

MAY 17 2007 Title

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**685' FSL & 654' FWL (SWSW)
Sec. 11-T9S-R22E 40.045122 LAT 109.414286 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 836-11

9. API Well No.

43-047-37874

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

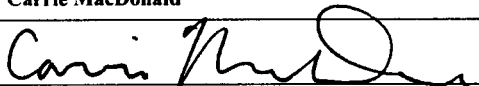
The referenced well spud on 5/11/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 1 / 2007

DEPT OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**685' FSL & 654' FWL (SWSW)
Sec. 11-T9S-R22E 40.045122 LAT 109.414286 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 836-11

9. API Well No.

43-047-37874

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

05/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED
MAY 17 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**685' FSL & 654' FWL (SWSW)
Sec. 11-T9S-R22E 40.045122 LAT 109.414286 LON**

5. Lease Serial No.

U-0281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 836-11

9. API Well No.

43-047-37874

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change tank size
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to set two (2) 400 bbl vertical condensate tanks and attaching piping on the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Date

05/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 17 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 836-11

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
43-047-37874

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
685' FSL & 654' FWL (SWSW)
Sec. 11-T9S-R22E 40-045122 LAT 109-414286 LON

11. Country or Parish, State
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 8/17/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

Mary A. Maestas

Date 08/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 27 2007

WELL CHRONOLOGY REPORT

Report Generated On: 08-22-2007

Well Name	CWU 836 11	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43 047 37874	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-20-2007	Class Date	08-17-2007
Tax Credit	N	TVD / MD	9,650/ 9,650	Property #	052083
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,627 / 9,627
KB / GL Elev	4,808/ 4,795				
Location	Section 11, T9S, R22E, SWSW, 685 FSL & 654 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.25

AFE No	303858	AFE Total	1,843,300	DHC / CWC	912,100/ 931,200
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	03-16-2006
03-16-2006	Reported By	CINDY VAN RANKEN			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA: 685' FSL & 654' FWL (SW/SW) SECTION 11, T9S, R22E UINTAH COUNTY, UTAH LAT 40.045158, LONG 109.413603 (NAD 27) LAT 40.045122, LONG 109.414286 (NAD 83) RIG: ELENBURG #28 OBJECTIVE: 9650' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: U 0281 ELEVATION: 4792.4' NAT GL, 4794.7' PREP GL (DUE TO ROUNDING 4795' IS THE PREP GL), 4808' KB (13') EOG BPO WI 100%, NRI 82.25% EOG APO WI 50%, NRI 43.5% INCLUDES LOG'S 2.25% ORRI

05-07-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

05-08-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION STARTED.

05-09-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LOCATION 55% COMPLETE.

05-10-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 SHOOTING TODAY.

05-11-2007 Reported By TERRY CSERE

DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 LINE PIT TODAY.

05-14-2007 Reported By DALL COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 5/11/2007 @ 10:00 AM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 5/11/2007 @ 9:30 AM.

06-14-2007 Reported By JERRY BARNES

DailyCosts: Drilling	\$66,907	Completion	\$0	Daily Total	\$66,907
Cum Costs: Drilling	\$223,461	Completion	\$0	Well Total	\$223,461
MD	2,420	TVD	2,420	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 5/14/2007. DRILLED 12-1/4" HOLE TO 2470' GL. ENCOUNTERED WATER @ 1300'. RAN 59 JTS (2407.79') OF 9 5/8", 36.0#, J 55, ST&C CASING WITH DAVIS LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2420' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 # SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/ YIELD OF 3.82 CF/SX.

TAILED IN W/ 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 # SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 180 BBLS FRESH WATER. BUMPED PLUG W/ 1000# @ 3:49 AM. 5/18/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBLS INTO GELLED WATER. CIRCULATED 22 BBLS CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 # SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 3.6 BBLS LEAD CEMENT TO PIT. HOLE STOOD FULL WHEN PUMPING STOPPED. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2255'. 2 DEG. TAGGED AT 2272'.

DALL COOK NOTIFIED MIKE LEE W/BLM OF THE SURFACE CASING & CEMENT JOB ON 5/11/2007 @ 9:30 AM.

07-19-2007 Reported By G HARVEY

DailyCosts: Drilling	\$134,494	Completion	\$0	Daily Total	\$134,494
Cum Costs: Drilling	\$357,955	Completion	\$0	Well Total	\$357,955

MD 2.420 TVD 2.420 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NU BOP STACK

Start	End	Hrs	Activity Description
06:00	21:00	15.0	SAFETY MEETING. MOVE IN & SPOT DRILLING RELATED EQUIPMENT. RIG UP COMPONENTS. NOTE: ACCEPT ELENBURG EXPLORATION DRILL UNIT NO. 28 <i>at</i> 21:00 HRS 18 JULY 2007 FOR CONTRACTUAL DAY RATE OPERATIONS..
21:00	06:00	9.0	INSTALL FMC "DTO" CASING HEAD ASSEMBLY. BREAK OUT & UN-FLANGE 11" X 5K HYDRILL & SECURE UNDER RIG WORKING PLATFORM. SLIDE IN & ADJUST GRANT "SHORTY" 11" ROTATING HEAD ASSEMBLY FOR FLOW / FLANGE UP ROTATING HEAD. HYDRILL & DUAL RAM CAMERON 11" X 5K DOUBLE GATE BOP STACK - (DRESSED WITH BLINDS UPPER / 4 1/2" PIPE RAMS LOWER). SET IN 10" FLOW LINE FOR WELDING MODIFICATIONS / START HOOKING UP 4" X 5K CHOKE MANIFOLD.

NOTE: ARRIVAL OF ELENBURG EXPLORATION 4 1/2" S-95 DRILL STRING. OFF-LOAD TUBULARS WHEN FORKLIFT AVAILABLE. SORT & LOAD OUT QUAIL TOOL RENTAL DRILL STRING WHEN FORK LIFT NOT IN USE.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS - 34 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM - 4 MEN & PM - 4 MEN / NO TRAINEES.

SAFETY MEETING IE: USEAGE OF HEAVY RATED PICK-UP SLINGS, TEATHERS & FORKLIFT OPERATIONS ON CROWDED & VEHICLE CONGESTED LOCATIONS.

07-20-2007 Reported By G HARVEY

Daily Costs: Drilling	\$23,672	Completion	\$0	Daily Total	\$23,672
Cum Costs: Drilling	\$381,627	Completion	\$0	Well Total	\$381,627

MD 2.420 TVD 2.420 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PU / RIH BHA

Start	End	Hrs	Activity Description
06:00	09:15	3.25	RIGGING UP DRILLING RELATED ITEMS.
09:15	10:00	0.75	MOVE IN FMC PERSONNEL / TEST WELL HEAD DTO ASSEMBLY TO 5K FOR 15 MINUTES - HELD. MOVE OUT TEST PERSONNEL.
10:00	11:30	1.5	CONTINUE RIG UP OPERATIONS & TRADE OUT DRILL PIPE.
11:30	12:00	0.5	MOVE IN & RIG UP B & C QUICK TEST EQUIPMENT & PERSONNEL. SAFETY MEETING.
12:00	16:30	4.5	CHAIN DOWN & SECURE DRILL PIPE & TOP DRIVE CARRIER UNIT. TEST THE FOLLOWING 11" X 5M HY-DRILL BOP STACK RELATED ITEMS TO 250 PSI FOR 5 MINUTES & 5,000 PSI 10 MINUTES - (LOWER PIPE RAMS, UPPER BLIND RAMS, 4" CHOKE MANIFOLD, CHOKE LINE, KILL LINE, UPPER / NO LOWER KELLY VALVE, FLOOR & DART VALVE) - ADJUST RING GASKETS & RE-TORQUE COMPONENTS AS NEEDED. CONTINUE TESTING ANNULAR BOP SECTION TO 250 PSI FOR 5 MINUTES & 2,500 PSI FOR 10 MINUTES WHICH HELD. FUNCTION TEST ACCUMULATOR & CHECK PRE-CHARGE...OK. RIG DOWN. RELEASE & MOVE OUT B & C QUICK TEST EQUIPMENT & PERSONNEL - (JESUS PERIA. - TEST OPERATOR). NOTE: NO REGULATORY AGENCY REPRESENTATION ON LEASE DURING TESTING OPERATIONS.
16:30	18:30	2.0	CONTINUE TROUBLE SHOOTING CIRCULATING TRIPLEX PUMPS FUEL SHORTAGE PROBLEMS.
18:30	23:30	5.0	FINISH RIGGING UP ACTIVE MUD SYSTEM & SAFETY RELATED ITEMS.
23:30	03:45	4.25	ADJUST RIG CROWN-O-MATIC / LAY OUT BHA COMPONENTS & STEEL STRAP. ID, OD 7 caliper.
03:45	06:00	2.25	PICK UP & SINGLE IN HOLE WITH BHA. RAN MILL TOOTH BIT DUE TO POSSIBLE 7/16" CHAIN LINK DROPPED IN HOLE.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 35 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: PRESSURE TESTING / FORK LIFT OP'S WITH CROWDED LOCATION.

07-21-2007 **Reported By** G HARVEY

Daily Costs: Drilling	\$33,276	Completion	\$0	Daily Total	\$33,276
Cum Costs: Drilling	\$414,903	Completion	\$0	Well Total	\$414,903

MD	2.943	TVD	2.943	Progress	510	Days	1	MW	8.4	Visc	26.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING AHEAD.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	SAFETY MEETING. PICK UP & SINGLE IN WITH ELENBURG EXPLORATION NEW 4 1/2" OD X 16.60 LB/ FT "X 95" 4" IF DRILL PIPE / NOTE: TOOL JOINTS PREVIOUSLY TORQUED / BROKE & RE-TORQUED FROM MANUFACTURER.
08:30	09:30	1.0	INSTALL 4 1/2" ROTATING HEAD RUBBER ELEMENT INTO GRANT SHORTY / FORCE CLEAR OF "IRON ROUGH" NECK ASSEMBLY. FILL DRILL PIPE & BREAK CIRCULATION. TAG HARD CEMENT @ 2,339'.
09:30	11:15	1.75	ENGAGE CEMENT TOP CAUTIOUSLY & WASH POSSIBLE JUNK FROM BIT FACE. DRILL OUT 9 5/8" SHOE TRACK WITH 48 - 60 SURFACE RPM / WOB = 3M TO 28M / 564 GALLONS OF FLUID. RUBBER & ALUMINUM RECOVERY / NO VISIBLE STEEL.
11:15	11:30	0.25	RIG REPAIR IE: TIGHTEN UPPER POWER SWIVEL PACKING.
11:30	12:00	0.5	ROTATE DOWNWARD TO 2,479' WITH NO RESISTANCE. PUMP HIGH VISCOSITY SWEEP / GOOD SURFACE RECOVERY.
12:00	12:15	0.25	CLOSE PIPE RAMS & PRESSURE TEST FORMATION & DRILL STRING TO 385 PSI FOR 15 MINUTES / FINAL PRESSURE = 200.
12:15	15:00	2.75	ROTATE DRILLING FROM 2,479' TO 2,569' (90') WITH 68 TO 90 SURFACE RPM / 565 GALLON PER MINUTE / PENETRATION RATE = 32.72' PER HOUR.
15:00	15:30	0.5	CIRCULATE SWEEP WITH BOTTOMS UP / DROP TOTCO DOUBLE SHOT MECHANICAL SURVEY TOOL.
15:30	16:45	1.25	TRIP OUT IN SINGLES WITH 4 1/2" DRILL PIPE STRING.
16:45	17:00	0.25	REMOVE ROTATING HEAD RUBBER ELEMENT.
17:00	18:15	1.25	TRIP OUT SINGLES OF 4 1/2" HWDP / 6 1/2" DRILL COLLARS
18:15	20:00	1.75	BREAK OUT BIT SUB & KNIGHT OIL TOOL JUNK BASKET WITH 7 7/8" TRI-CONE MILLTOOTH BIT - NO DAMAGE OR SCARING. NO VISIBLE STEEL FOUND IN JUNK BASKET. PICK UP & RUN IN HOLE WITH HTC 7 7/8" - (MODEL 506-Z) - PDC DRILL BIT WITH 5/8" OD CUTTERS ATTACHED TO HUNTING PERFORMANCES 6 1/2" OD X 0.16 GPR COEFFICIENT STRAIGHT FIXED BODY MUD MOTOR WITH HIGH TORQUE INTERNALS & ROTOR CATCHER ASSEMBLY.
20:00	01:00	5.0	TRIP IN HOLE WITH MODIFIED BHA & DRILL STRING. FILL DRILL PIPE & BREAK CIRCULATION. WORK ON PUMP NO. 2.
01:00	06:00	5.0	ROTATE DRILLING FROM 2,569' TO 2,943' (374') - WITH 48 TO 88 SURFACE RPM. 8M TO 18M COMPRESSION ON BIT / 650 PSI - 1,350 PSI DIFFERENTIAL WITH 490 TO 550 GPM X 0.16 MUD MOTOR REVOLUTIONS @ AVG 88 RPM. RATE OF PENETRATION = 74.80 FT/ HR. NOTE: NO TIGHT CONNECTIONS ENCOUNTERED.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 36 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: COMMUNICATION & UNDERSTANDING OF THE PRINTED PAGE.

06:00 18.0 SPUD 7 7/8" HOLE AT 11:30 HRS, 7/20/07.

07-22-2007 **Reported By** G HARVEY

Daily Costs: Drilling	\$38,380	Completion	\$0	Daily Total	\$38,380
Cum Costs: Drilling	\$453,284	Completion	\$0	Well Total	\$453,284
MD	4.574	TVD	4.574	Progress	1.631
				Days	2
				MW	8.5
				Visc	29.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL ROTATE 2.943' TO 3.124' (181') ROP 120.66 WOB 16K / 22K, SURFACE RPM 48 - 80 - MUD MOTOR RPM 88, GPM 554 PSI. 980 / 1640.
07:30	08:00	0.5	TOTCO DBL SHOT SURVEY @ 3.044' = 3.00 DEGREES.
08:00	11:00	3.0	DRILL ROTATE 3.124' TO 3.577' (453') ROP 151.00 WOB 16K / 26K, SURFACE RPM 50 - 65 - MUD MOTOR RPM 88, GPM 554 PSI. 950 / 1610.
11:00	11:45	0.75	DRILL ROTATE 3.577' TO 3.670' (99') ROP 132.00 WOB 14K / 18K, SURFACE RPM 40 - 48 - MUD MOTOR RPM 66, GPM 411, PSI. 980 / 1340.
11:45	12:15	0.5	TOTCO DBL SHOT SURVEY @ 3.588' = 4.00 DEGREES.
12:15	16:00	3.75	DRILL ROTATE 3.670' TO 4.076' (406') ROP 108.26 WOB 14K / 25K, SURFACE RPM 40 - 48 - MUD MOTOR RPM 66, GPM 411, PSI. 1010 / 1380. CIRCULATING SYSTEM & WELL BORE DRILLING FLUID PROPERTIES = VIS 30 SEC/ QT...WT 9.5- LB/ GAL.
16:00	16:30	0.5	TOTCO DBL SHOT SURVEY @ 3.998' = 1.00 DEGREE.
16:30	17:00	0.5	DRILL ROTATE 4.076' TO 4.147' (71') ROP 142.00 WOB 14K / 25K, SURFACE RPM 40 - 48 - MUD MOTOR RPM 66, GPM 411, PSI. 1010 / 1380.
17:00	18:45	1.75	RIG REPAIR IE: PRESSURIZED FUEL SYSTEM / SUPPLY SHORTAGE TO TRIPLEX PUMPS / ELENBURG MECHANIC MOBILIZED.
18:45	19:30	0.75	DRILL ROTATE 4.147' TO 4.186' (39') ROP 52.00 WOB 14K / 25K, SURFACE RPM 40 - 48 - MUD MOTOR RPM 66, GPM 411, PSI. 1010 / 1380.
19:30	20:00	0.5	RIG REPAIR IE: FUEL LINES SUCKING AIR INTO SYSTEM.
20:00	23:15	3.25	DRILL ROTATE 4.186' TO 4.370' (184') ROP 56.61 WOB 14K / 25K, SURFACE RPM 40 - 48 - MUD MOTOR RPM 66, GPM 411, PSI. 1010 / 1380.
23:15	23:45	0.5	RIG REPAIR IE: REPLACE SWABS / VALVES ON TRIPLEX PUMP NO. 2.
23:45	05:30	5.75	DRILL ROTATE 4.370' TO 4.574' (204') ROP 35.47 WOB 14K / 25K, SURFACE RPM 40 - 48 - MUD MOTOR RPM 66, GPM 411, PSI. 1010 / 1380.
05:30	06:00	0.5	SURVEY

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS = 37 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS; AM = 4 MEN & PM = 4 MEN / NO TRAINEES.

SAFETY MEETING IE: FUEL STORAGE / LOCK OUT TAG-OUT OF CIRCULATING COMPONENTS.

MUD WEIGHT @ 05:00 AM 9.5 LB/ GAL...VIS = 30

LITHOLOGY: GREEN RIVER FORMATION @ 1.883'. PEAK GAS OF 3.170 u @ 3.708'.

50% SHALE

30% LIMESTONE

20% SILTSTONE

MUDLOGGERS ON DAY WORK 20 JULY 2007.

JOE TISSAW - DAY NO. 2.

07-23-2007 Reported By G HARVEY

Daily Costs: Drilling	\$27,930	Completion	\$0	Daily Total	\$27,930
Cum Costs: Drilling	\$481,214	Completion	\$0	Well Total	\$481,214
MD	5,365	TVD	5,365	Progress	791
Days	3	MW	9.9	Visc	31.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	06:15	0.25	TOTCO DBL SHOT SURVEY @ 4,494' - 0.75 DEGREE.
06:15	12:15	6.0	DRILL ROTATE 4,574' TO 4,892' - (318'), ROP 53.00 WOB 14K / 25K, SURFACE RPM 40 - 60 - MUD MOTOR RPM 66, GPM 411, PSI 1080 / 1380.
12:15	12:45	0.5	RIG SERVICE.
12:45	18:00	5.25	DRILL ROTATE 4,892' TO 5,072' - (318'), ROP 34.28 WOB 14K / 29K, SURFACE RPM 38 - 60 - MUD MOTOR RPM 66, GPM - 360 - 421, PSI 1100 / 1310.
18:00	19:00	1.0	TOTCO DBL SHOT SURVEY @ 4,991' - 0.50 DEGREE.
19:00	06:00	11.0	DRILL ROTATE 5,072' TO 5,365' - (293'), ROP 26.63' WOB 14K / 30K, SURFACE RPM 38 - 55 - MUD MOTOR RPM 66, GPM - 360 - 411, PSI 1140 / 1590.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS - 38 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM - 4 MEN - TRAINEE & PM - 4 MEN.

SAFETY MEETING IE: HOUSEKEEPING / COMPLETE PPE WHEN MIXING DRILLING PRODUCTS.

CROWN O MATIC TOWERLY CHECK - FUNCTIONAL.

MUD WEIGHT @ 05:00 AM 10.2 LB/ GAL...VIS - 34 / SOLIDS CONTROL FUNCTIONING.

LITHOLOGY: WASATCH FORMATION TOP @ 4,879'. PEAK GAS OF 2,737 u @ 4,512'.

50% SHALE

30% LIMESTONE

20% SILTSTONE

MUDLOGGERS ON DAY WORK 20 JULY 2007.

JOE TISSAW - DAY NO. 3.

07-24-2007 Reported By G HARVEY

Daily Costs: Drilling	\$41,988	Completion	\$0	Daily Total	\$41,988
Cum Costs: Drilling	\$523,202	Completion	\$0	Well Total	\$523,202
MD	5,940	TVD	5,940	Progress	575
Days	4	MW	10.4	Visc	31.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING AHEAD

Start	End	Hrs	Activity Description
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06:00	09:15	3.25	DRILL ROTATE 5,365' TO 5,434' - (69'), ROP 21.23' / HR WOB 14K / 30K, SURFACE RPM 38 - 55 - MUD MOTOR RPM 66, GPM - 360 - 411, PSI 1160 / 1750.
09:15	09:45	0.5	RIG REPAIR IE: X-OUT MUD LINE DISCHARGE NO. 2 TRIPLEX PUMP.
09:45	13:30	3.75	DRILL ROTATE 5,434' TO 5,520' - (86'), ROP 22.93' / HR WOB 14K / 28K, SURFACE RPM 38 - 60 - MUD MOTOR RPM 66, GPM - 360 - 411, PSI 1240 / 1585.
13:30	14:00	0.5	RIG REPAIR IE: REPLACE SWAB ON NO. 2 TRIPLEX PUMP.

14:00 16:00 2.0 DRILL ROTATE 5,520' TO 5,596' - (76'), ROP 38.00' / HR WOB 14K / 28K, SURFACE RPM 38 - 60 - MUD MOTOR RPM 66, GPM = 360 - 411, PSI, 1310 / 1680.

16:00 16:30 0.5 RIG REPAIR IE: REPLACE SWAB ON NO. 2 TRIPLEX PUMP.

16:30 19:15 2.75 DRILL ROTATE 5,596' TO 5,659' - (63'), ROP 22.90' / HR WOB 14K / 28K, SURFACE RPM 38 - 55 - MUD MOTOR RPM 66, GPM = 360 - 411, PSI, 1310 / 1585.

19:15 19:30 0.25 HOLE/MUD PROBLEMS IE: LOST CIRCULATION OF 82 BBLS OF 10.2 LB/ GAL...VIS 32 SEC/QT. CONTINUED DRLG OP'S W/SEEPAGE & INTRODUCTION OF LIMITED LCM.

19:30 00:15 4.75 DRILL ROTATE 5,659' TO 5,801' - (142'), ROP 29.89' / HR WOB 14K / 28K, SURFACE RPM 38 - 55 - MUD MOTOR RPM 66, GPM = 360 - 411, PSI, 1420 / 1800.

00:15 01:30 1.25 RIG REPAIR IE: REPLACE SWAB ON NO. 2 TRIPLEX PUMP / ATTEMPT TO INSTALL MODIFIED DISCHARGE TRUNK LINE ON NO. 1 & BRING INTO SERVICE / NO SUCCESS.

01:30 01:45 0.25 DRILL ROTATE 5,801' TO 5,805' - (4'), ROP 20.00' / HR WOB 14K / 28K, SURFACE RPM 38 - 55 - MUD MOTOR RPM 66, GPM = 360 - 411, PSI, 1420 / 1600.

01:45 02:30 0.75 HOLE MUD PROBLEMS: LOST CIRCULATION OF 108 BBLS OF 10.2 LB/ GAL...VIS 33 SEC/QT. CONTINUED DRLG OP'S W/SEEPAGE & INTRODUCTION OF LIMITED LCM @ 16%.

02:30 06:00 3.5 DRILL ROTATE 5,805' TO 5,940' - (135'), ROP 38.57' / HR WOB 14K / 28K, SURFACE RPM 38 - 48 - MUD MOTOR RPM 66, GPM = 360 - 411, PSI, 1410 / 1665.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS - 39 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM = 4 MEN & PM = 4 MEN.

SAFETY MEETING IE: LOCK OUT / TAG OUT OF PUMPS / FORKLIFT OP'S DURING MUDDY CONDITIONS.

CROWN O- MATIC TOWERLY CHECK = FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS = 770 GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION = 4,180 GALLONS.

NO. 2 DYED DIESEL FUEL DELIVERED = 2,450 GALLONS @ \$3.1527 / GALLON.

MUD WEIGHT @ 05:00 AM 10.2 - LB/ GAL...VIS = 33 / SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS = 240- BBLS.

LITHOLOGY: CHAPITA WELLS FORMATION TOP @ 5,452', PEAK GAS OF 3.491 u @ 5,562'.

30% RED SHALE

50% SHALE

20% SANDSTONE

0% LIMESTONE

0% SILTSTONE

MUDLOGGERS ON DAY WORK 20 JULY 2007.

JOE TISSAW - DAY NO. 4.

07-25-2007		Reported By		G HARVEY							
DailyCosts: Drilling		\$28,370		Completion		S0		Daily Total		S28,370	
Cum Costs: Drilling		\$551,573		Completion		S0		Well Total		S551,573	
MD	6.770	TVD	6.770	Progress	830	Days	5	MW	10.3	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING AHEAD											
Start	End	Hrs	Activity Description								
06:00	09:45	3.75	DRILL ROTATE 5,940' TO 6,129' - (189'), ROP 50.40' / HR								

WOB 14K / 28K, SURFACE RPM 38 - 48 - MUD MOTOR RPM 67, GPM 360 - 421, PSI, 1410 / 1775.

09:45 10:15 0.5 RIG SERVICE / CONNECT NO. 1 PUMP DISCHARGE INTO SYSTEM.

10:15 11:15 1.0 DRILL ROTATE 6,129' TO 6,202' (73'), ROP 73.00' / HR

WOB 14K / 28K, SURFACE RPM 38 - 48 - MUD MOTOR RPM 67, GPM 360 - 421, PSI, 1520 / 1900.

11:15 11:45 0.5 RIG REPAIR IE: SUCTION VALVE ON NO. 1 PUMP LEAKING.

11:45 13:45 2.0 DRILL ROTATE 6,202' TO 6,266' (64'), ROP 32.00' / HR

WOB 14K / 28K, SURFACE RPM 38 - 60 - MUD MOTOR RPM 67, GPM 360 - 421, PSI, 1520 / 1875.

13:45 14:00 0.25 RIG REPAIR IE: WASHED LINER ON NO. 2 PUMP.

14:00 19:45 5.75 DRILL ROTATE 6,266' TO 6,483' (217'), ROP 37.73' / HR

WOB 14K / 28K, SURFACE RPM 38 - 58 - MUD MOTOR RPM 67, GPM 360 - 421, PSI, 1560 / 1950.

19:45 20:00 0.25 RIG REPAIR IE: ROD OILER ON NO.2 PUMP.

20:00 06:00 10.0 DRILL ROTATE 6,483' TO 6,770' (287'), ROP 28.70' / HR

WOB 14K / 28K, SURFACE RPM 38 - 45 - MUD MOTOR RPM 66, GPM 360 - 411, PSI, 1410 / 1680.

ELENBURG DRILLING UNIT NO. 28 DAYS WITH NO LOST TIME ACCIDENTS - 40 DAYS.

NO ACCIDENTS OR INCIDENTS REPORTED LAST 24 HOURS.

ELENBURG CREW TOWERS: AM - 4 MEN & PM - 4 MEN.

SAFETY MEETING IE: EQUIPMENT REPAIRS & PERSONNEL LINE OF SIGHT. .

CROWN O - Matic TOWERLY CHECK - FUNCTIONAL.

NO. 2 DYED DIESEL FUEL USED LAST 24 HRS - GALLONS.

NO. 2 DYED DIESEL FUEL ON LOCATION - 2,9700 GALLONS.

MUD WEIGHT @ 05:00 AM 10.7- LB/ GAL...VIS = 33 / SOLIDS CONTROL FUNCTIONING.

DRILLING FLUIDS LOST LAST 24 HRS - APPROX 46- BBLS.

LITHOLOGY: BUCK CANYON FORMATION TOP @ 6,056'. PEAK GAS OF 6.934 u @ 6,062'.

10% RED SHALE

60% SHALE

30% SANDSTONE

0% LIMESTONE

0% SILTSTONE

MUDLOGGERS RIGGED UP 19 JULY 2007 / ON DAY WORK 20 JULY 2007.

JOE TISSAW - DAY NO. 5.

07-26-2007		Reported By		R DYSART							
DailyCosts: Drilling		\$39,867		Completion		S0		Daily Total		\$39,867	
Cum Costs: Drilling		\$591,441		Completion		S0		Well Total		\$591,441	
MD	7.360	TVD	7.360	Progress	590	Days	6	MW	10.7	Visc	33.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	DRILL ROTATE 6770' TO 6839' (69') ROP 27.6								
			WOB 18/20K, RPM 40/50 – 66. GPM 360, PSI 1300/1600								
08:30	09:00	0.5	SERVICE RIG								
09:00	11:00	2.0	DRILL ROTATE 6839' TO 6884' (45') ROP 22.5								

WOB 18/20K, RPM 40/50 - 66, GPM 360, PSI 1300/1600

11:00 11:30 0.5 RIG REPAIR, AIR SLIPS

11:30 06:00 18.5 DRILL ROTATE 6839' TO 7360' (521') ROP 28

WOB 18/20K, RPM 40/50 - 66, GPM 360, PSI 1300/1700

M/W 10.5, VIS 34

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MTGS: CREW CHANGE, HOUSE KEEPING

CHECK COM

FUEL: ON HAND 3905 RECEIVED 2000

LITHOLOGY:

NORTH HORN 6831'

50% SHALE, 30% SNDSTN, 10% RED SHALE, 10% SLTSTN

B/G 71/168

CONN 207/362

D/T 6050 (a: 7020'

HIGH 3867 (a: 7044'

MUDLOGGER JOE TISSAW 6 DAYS

07-27-2007 Reported By R DYSART

Daily Costs: Drilling \$31,903 Completion \$2,566 Daily Total \$34,469

Cum Costs: Drilling \$623,345 Completion \$2,566 Well Total \$625,911

MD 7.925 TVD 7.925 Progress 565 Days 7 MW 10.6 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL ROTATE 7360' TO 7473' (113') ROP 28 WOB 18/20K, RPM 40/50 - 66, GPM 360, PSI 1300/1600
10:00	11:00	1.0	SERVICE RIG
11:00	17:00	6.0	DRILL ROTATE 7473' TO 7620' (147') ROP 24.5 WOB 18/20K, RPM 40/50 - 66, GPM 360, PSI 1400/1600
17:00	18:30	1.5	RIG REPAIR CAT MECHANIC ON SITE, LOAD TEST PUMPS IN TANDEM
18:30	06:00	11.5	DRILL ROTATE 7620' TO 7925' (205') ROP 18 WOB 18/20K, RPM 40/50 - 66, GPM 360, PSI 1500/1800 M/W 10.6, VIS 36

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MTGS: FORKLIFT OPS, HOUSE KEEPING

CHECK COM

FUEL: ON HAND 3190, USED 715

LITHOLOGY:

NORTH HORN 6831'

50% SHALE, 30% SNDSTN, 10% RED SHALE, 10% SLTSTN

B/G 267/635

CONN 1788/2205

D/T 5345 @ 7745'

HIGH 4678 @ 7324'

MUDLOGGER: JOE TISSAW 7 DAYS

07-28-2007 **Reported By** R DYSART

DailyCosts: Drilling	\$63,162	Completion	\$6,386	Daily Total	\$69,548
Cum Costs: Drilling	\$686,507	Completion	\$8,952	Well Total	\$695,459

MD	7.925	TVD	7.925	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: TRIP

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE HOLE CLEAN, FLOW CHECK, OK. DROP SURVEY TOOL, PUMP PILL
08:30	09:30	1.0	RIG REPAIR, PIPE BOOM
09:30	14:00	4.5	TRIP OUT OF HOLE FOR BIT # 3
14:00	15:00	1.0	RIG REPAIR, IRON ROUGHNECK
15:00	19:00	4.0	TRIP OUT OF HOLE FOR BIT # 3
19:00	19:30	0.5	RIG REPAIR, IRON ROUGHNECK
19:30	22:30	3.0	TRIP OUT OF HOLE FOR BIT # 3, FLOW CHECK @ BHA, OK. REMOVE ROTATING HEAD RUBBER, LAY OUT BIT & MOTOR
22:30	23:30	1.0	INSTALL WEAR BUSHING, MAKE UP NEW BIT & MOTOR IN BHA.
23:30	02:30	3.0	TRIP IN HOLE TO SHOE 2420' INSTALL ROTATING HEAD RUBBER.
02:30	04:30	2.0	SLIP & CUT DRILL LINE
04:30	06:00	1.5	TRIP IN HOLE WITH BIT #3, FILL STRING EVERY 1000'
			M/W 10.7

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS: MIXING MUD X 2

CHECK COM, FUNCTION BLINDS & PIPE RAMS

FUEL:4235 USED:955 RECEIVED: 2000

MUDLOGGER: JOE TISSAW 8 DAYS

07-29-2007 **Reported By** R DYSART

DailyCosts: Drilling	\$29,010	Completion	\$0	Daily Total	\$29,010
Cum Costs: Drilling	\$715,518	Completion	\$8,952	Well Total	\$724,470

MD	8.475	TVD	8.475	Progress	550	Days	9	MW	10.8	Visc	34.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE TO 7750'
10:30	15:30	5.0	RIG REPAIR, WAIT ON WELDER. VALVE TO KILL LINE ON STANDPIPE WASHED OUT, LEAKING. CIRC @ SPR WORK PIPE. REMOVE VALVE TEMPORARLY INSTALL BULL PLUG.
15:30	16:00	0.5	WASH/REAM 7750' TO 7925'
16:00	06:00	14.0	DRILL ROTATE 7925' TO 8475' (550') ROP 39
			WOB 14/18K, RPM 40/50 - 65, GPM 420, PSI 1600/1850

M/W 10.7 VIS 34

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS: MSDS, PP&E

FUEL: 3575, USED: 660

LITHIOLOGY:

30% SHALE, 30% CARB SHALE, 30% SNDSTN, 10% SLTSTN

B/G 233/970

CONN 1724/4439

TRIP 4462 *at* 7926'HIGH 5035 *at* 8289'

MUDLOGGER: JOE TISSAW 9 DAYS

07-30-2007	Reported By	R DYSART									
DailyCosts: Drilling	\$31,234	Completion	\$0	Daily Total	\$31,234						
Cum Costs: Drilling	\$746,752	Completion	\$8,952	Well Total	\$755,704						
MD	9.075	TVD	9.075	Progress	600	Days	10	MW	10.8	Visc	33.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL ROTATE 8475' TO 8557' (82') ROP 27.3 WOB 14/18K, RPM 40/50 - 65, GPM 420, PSI 1700/1950
09:00	09:30	0.5	SERVICE RIG
09:30	14:00	4.5	DRILL ROTATE 8557' TO 8700' (143') ROP 31.7 WOB 14/18K, RPM 40/50 - 65, GPM 420, PSI 1700/1950
14:00	14:30	0.5	RIG REPAIR, POWER END, LEAK FIXED
14:30	06:00	15.5	DRILL ROTATE 8700' TO 9075' (375') ROP 24 WOB 14/18K, RPM 40/50 - 65, GPM 420, PSI 1700/1950 M/W 11.1 VIS 35

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS: EQUIP. MAINTANANCE, KEEPING LOCATION CLEAN

FUEL: 2420, USED: 1155

LITHIOLOGY:

MPR 7323'

LPR 8935'

40% CARB SHALE, 50% SNDSTN, 10% SLTSTN

B/G 240/1038

CONN 1935/3941

HIGH 8062 *at* 8630'

MUDLOGGER: JOE TISSAW 10 DAYS

07-31-2007	Reported By	R DYSART									
DailyCosts: Drilling	\$40,943	Completion	\$0	Daily Total	\$40,943						

Cum Costs: Drilling	\$787,695	Completion	\$8,952	Well Total	\$796,647
MD	9,407	TVD	9,407	Progress	332
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BIT TRIP @ 9407				

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 9075' TO 9337' (262') ROP 27.5 WOB 18/22K, RPM 40/50 - 65, GPM 420, 1800/2000 PSI.
15:30	16:00	0.5	SERVICE RIG
16:00	22:00	6.0	DRILL ROTATE 9337' TO 9407' (70') ROP 11.6 WOB 18/22K, RPM 40/50 - 65, GPM 420, 1800/2000 PSI. ROP STOPPED. OFF BOTTOM PSI 1800, ON BOTTOM PSI 2400, W/ 10K ON BIT & NO PENATRATION.
22:00	00:30	2.5	CIRCULATE HOLE CLEAN, 11.2 PPG, BUILD PILL.
00:30	01:00	0.5	FLOW CHECK HOLE, DROP SURVEY TOOL, PUMP PILL.
01:00	06:00	5.0	TRIP OUT OF HOLE FROM 9407' NO OVERPULL'S, HOLE TAKING PROPER FILL. M.W 11.2 VIS 34
NO ACCIDENTS OR INCIDENTS REPORTED			
FULL CREWS, SFETY MTGS: WORKING WITH PRESSURES, TRIP HAZARDS			
CHECK COM X 2			
FUEL: 3740, USED: 680, RECEIVED: 2500			
LITHIOLOGY			
LPR 8935'			
50% CARB SHALE, 30% SNDSTN, 20% SLTSTN			
B/G 258/1478			
CONN 2947/4035			
D/T 2423 @ 9397'			
HIGH 6913 @ 9158'			
MUDLOGGER: JOE TISSAW 11 DAYS			

08-01-2007 Reported By R DYSART

DailyCosts: Drilling	\$42,610	Completion	\$0	Daily Total	\$42,610
Cum Costs: Drilling	\$830,305	Completion	\$8,952	Well Total	\$839,257
MD	9,465	TVD	9,465	Progress	58
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	DRILLING				

Start	End	Hrs	Activity Description
06:00	14:00	8.0	TRIP OUT OF HOLE, FLOW CHECK @ BHA OK
14:00	16:00	2.0	LAY OUT BIT & MOTOR, P/U NEW BIT & MOTOR TRIP IN HOLE BHA.
16:00	19:00	3.0	TRIP IN HOLE TO SHOE
19:00	19:30	0.5	CIRCULATE & CONDITION MUD
19:30	02:00	6.5	TRIP IN HOLE TO 9300' BREAK CIRC. EVERY 1000'
02:00	03:00	1.0	CHANGE OUT ROTATING HEAD RUBBER.
03:00	04:00	1.0	WASH/REAM 9300' TO 9407' TD.
04:00	06:00	2.0	DRILL ROTATE 9407 TO 9465, (58') ROP 29

WOB 8/14K, RPM 40 - 65, GPM 420, PSI 1700-1900

M/W 11.3 VIS 34

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS: TRIPPING PIPE X 2

CHECK COM X 2

FUEL: 3575, USED: 165,

LITHIOLOGY

LPR 8935'

50% CARB SHALE, 30% SNDSTN, 20% SLTSTN

MUDLOGGER: JOE TISSAW 12 DAYS

08-02-2007 **Reported By** R DYSART

Daily Costs: Drilling	\$28,781	Completion	\$0	Daily Total	\$28,781
Cum Costs: Drilling	\$859,087	Completion	\$8,952	Well Total	\$868,039

MD	9.650	TVD	9.650	Progress	185	Days	13	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RUN CASING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL ROTATE 9465' TO 9650' TD (185') ROP 33.6, WOB 12/14K, RPM 40 - 65, GPM 420, PSI 1800/2050, REACHED TD @ 11:30 HRS, 8/1/07.

LITHOLOGY:

50% SNDSTN, 50% CARB SHALE

SEGO 9476'

TRIP GAS 5139 @ 9650'

HIGH GAS 3750 @ 9639'

11:30	13:00	1.5	CIRCULATE & CONDITION MUD. 11.4 PPG.
13:00	13:30	0.5	WIPER TRIP TO 9200'
13:30	15:30	2.0	CIRCULATE & CONDITION MUD. 11.4 PPG
15:30	01:30	10.0	POOH LAY DOWN DRILL PIPE/BHA. PULL WEAR BUSHING
01:30	04:00	2.5	HOLD PRE-JOB SAFETY MTG. RIG UP TO RUN 4 1/2" PROD. CASING.
04:00	04:30	0.5	MAKE UP SHOE TRACK. CHECK FLOAT EQUIP. OK
04:30	06:00	1.5	RIH W/ 4.5 PROD. CASING.

M/W 11.4 VIS 34

NO ACCIDENTS OR INCIDENTS REPORTED

FULL CREWS, SAFETY MTGS: L/D DRILL PIPE, RUN CASING

CHECK COM X 2

FUEL: 3080, USED: 495,

MUDLOGGER: JOE TISSAW 13 DAYS

08-03-2007 **Reported By** R DYSART

Daily Costs: Drilling	\$27,762	Completion	\$142,477	Daily Total	\$170,240
Cum Costs: Drilling	\$886,850	Completion	\$151,429	Well Total	\$1,038,279

MD	9,650	TVD	9,650	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: NIPPLE DOWN BOPE

Start	End	Hrs	Activity Description
06:00	17:30	11.5	RUN A TOTAL OF 230 JT'S (228 FULL JT'S + 2 MARKER JT'S) OF 4 1/2" 11.6 PPF N 80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 9627' 1 JT CASING. FLOAT COLLAR @ 9583' 62 JT'S CASING, MARKER JT 6951' 6971'. 59 JT'S CASING, MARKER JT 4463' - 4483' 106 JT'S CASING. INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. THAN EVERY 2ND. JT. TO 4400' FOR A TOTAL OF #52 CENTRALIZERS, THREAD LOCK SHOE, 1ST JT. FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 9650' LAY OUT JT. OF CASING. MAKE UP DTO HANGER & LANDING JT.
17:30	19:00	1.5	CIRCULATE BOTTOMS UP. 90 SPM 450 PSI HOLD PRE JOB SAFETY MTG. WITH RIG CREW & CEMENTERS.
19:00	20:30	1.5	LAND DTO HANGER. FMC ON SITE. PRESSURE TEST TO 5K PSI OK. RIG UP CEMENT HEAD. PRESSURE TEST LINES TO 5K PSI. PUMP 20 BBL CHEM WASH, 20 BBL H2O. WHEN 13 BBL OF LEAD CEMENT WAS PUMPED, NOTICED CEMENT RETURNS TO SURFACE VIA THE FLOWLINE. PUMP AWAY REMAINDER CEMENT IN MIX TUB. FLUSH LINES. FLUSH OUT BOP. FOUND THE DTO RUNNING TOOL HAD BACKED OFF OF HANGER. RE INSTALL RUNNING TOOL ON HANGER, BREAK RETURN HOSES FROM WELL HEAD. BREAK CIRC. MUD RETURNS FROM HOSES.
20:30	22:30	2.0	CIRCULATE OUT CASING 65 SPM 400/150 PSI. WAIT ON LEAD CEMENT & CHEM WASH.
22:30	01:30	3.0	TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 385 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12 PPG WITH 12.94 GPS H2O. MIXED AND PUMPED TAIL 1560 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOSS OF RETURNS 125 BBL'S INTO DISP.. FINAL PUMP PRESSURE 2350 PSI AT 1.6 BPM. BUMPED PLUG TO 3400 PSI. BLEED OFF PRESSURE. FLOATS HELD. RD SCHLUMBERGER.
01:30	06:00	4.5	NIPPLE DOWN BOPE

08-04-2007 Reported By R DYSART

Daily Costs: Drilling	\$11,823	Completion	\$0	Daily Total	\$11,823
Cum Costs: Drilling	\$898,673	Completion	\$151,429	Well Total	\$1,050,102

MD	9,650	TVD	9,650	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	15:00	9.0	NIPPLE DOWN BOPE. FMC ON SITE FOR REMOVAL PITS CLEANED. CAMP MOVED & SET UP ON HOSS 4-36
15:00	06:00	15.0	RIG DOWN PREP FOR RIG MOVE TO HOSS 4-36 5.0 MILES FUEL TRANSFERED TO HOSS 4-36 3800 GAL. NO ACCIDENTS OR INCIDENTS FULL CREWS. SAFETY MTG. RIG DOWN, NIPPLE DOWN
06:00		18.0	RIG RELEASED AT 15:00 HRS, 8/3/07.

CASING POINT COST \$898,673

08-08-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$44,438	Daily Total	\$44,438
Cum Costs: Drilling	\$898,673	Completion	\$195,867	Well Total	\$1,094,540

MD	9.650	TVD	9.650	Progress	0	Days	16	MW	0.0	Visc	0.0
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Formation :	PBTD : 9583.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 980'. EST CEMENT TOP @ 1550'. RD SCHLUMBERGER.

08-11-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,085	Daily Total	\$1,085
Cum Costs: Drilling	\$898,673	Completion	\$196,952	Well Total	\$1,095,625

MD	9.650	TVD	9.650	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation :	PBTD : 9583.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
13:00	14:00	1.0	INSTALLED 10K FRAC TREE. PRESSURE TESTED CSG AND FRAC TREE TO 6500 PSIG. SDFN. WO COMPLETION.

08-14-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,095	Daily Total	\$1,095
Cum Costs: Drilling	\$898,673	Completion	\$198,047	Well Total	\$1,096,720

MD	9.650	TVD	9.650	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9583.0	Perf : 8563'-9337'	PKR Depth : 0.0
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Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	16:30	10.5	RU CUTTERS WIRELINE & PERFORATED LPR FROM 9067'-68', 7075'-76', 9099'-100', 9110'-11', 9151'-52', 9157'-58', 9176'-77', 9194'-95', 9205'-06', 9211'-12', 9220'-21', 9242'-43', 9257'-58', 9267'-68', 9274'-75', 9311'-12' & 9336'-37' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4798 GAL YF116ST- PAD, 43796 GAL YF116ST- WITH 107500# 20/40 SAND @ 1-4 PPG. MTP 6275 PSIG. MTR 50.3 BPM. ATP 5094 PSIG. ATR 44.6 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 9030'. PERFORATED MPR FROM 8816'-17', 8828'-29', 8844'-45', 8876'-77', 8910'-11', 8929'-30', 8946'-47', 8963'-64', 8978'-79', 8990'-91', 9007'-08' & 9017'-18' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4785 GAL YF116ST- PAD, 33309 GAL YF116ST- WITH 61300# 20/40 SAND @ 1-3 PPG. MTP 6520 PSIG. MTR 50.5 BPM. ATP 4485 PSIG. ATR 37.3 BPM. ISIP 3170 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8775'. PERFORATED MPR FROM 8563'-64', 8586'-87', 8609'-10', 8622'-23' (MISFIRE), 8633'-34', 8662'-63', 8684'-85', 8699'-700', 8709'-10', 8722'-23', 8751'-52' & 8761'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9040 GAL YF116ST- PAD, 17000 GAL YF116ST- WITH 11400# 20/40 SAND @ 1-3 PPG. OVER FLUSHED DUE TO PCM LCD PROBLEM & LOSS OF CHEM ADD CONTROL. MADE REPAIRS. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5198 GAL YF116ST- PAD, 45916 GAL YF116ST- WITH 109700# 20/40 SAND @ 1-4 PPG. MTP 6506 PSIG. MTR 50.5 BPM. ATP 5816 PSIG. ATR 48.1 BPM. ISIP 3850 PSIG. RD SCHLUMBERGER. SDFN.

08-15-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$265,562	Daily Total	\$265,562
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Cum Costs: Drilling	\$898,673	Completion	\$463,610	Well Total	\$1,362,283
MD	9,650	TVD	9,650	Progress	0
Formation : MESAVERDE		PBTD : 9583.0		Days	18
				MW	0.0
				Visc	0.0
				Perf : 7381' - 9337'	
				PKR Depth : 0.0	

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 1650 PSIG. RUWL SET 10K CFP AT 8510'. PERFORATED MPR FROM 8269' - 70', 8283' - 84', 8298' - 99', 8381' - 82', 8391' - 92', 8413' - 14', 8423' - 24', 8434' - 35', 8450' - 51', 8459' - 60', 8466' - 67' & 8479' - 80' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T - 106, 5209 GAL YF116ST - PAD, 61907 GAL YF116ST - WITH 164800# 20/40 SAND @ 1 - 5 PPG. MTP 6245 PSIG. MTR 50.5 BPM. ATP 5446 PSIG. ATR 46.5 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 8230'. PERFORATED UPR FROM 7948' - 49', 7977' - 79', 7989' - 90', 8038' - 39', 8047' - 48', 8086' - 87', 8108' - 09', 8119' - 20', 8166' - 67', 8201' - 02' & 8212' - 13' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T - 106, 4774 GAL YF116ST - PAD, 46509 GAL YF116ST - WITH 121600# 20/40 SAND @ 1 - 5 PPG. MTP 6460 PSIG. MTR 50.5 BPM. ATP 5079 PSIG. ATR 48.7 BPM. ISIP 3350 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7885'. PERFORATED UPR FROM 7596' - 97', 7614' - 15', 7631' - 32', 7671' - 72', 7684' - 85', 7729' - 30', 7774' - 75', 7795' - 96', 7843' - 44', 7853' - 55' & 7862' - 63' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T - 106, 4731 GAL YF116ST - PAD, 45039 GAL YF116ST - WITH 124500# 20/40 SAND @ 1 - 5 PPG. MTP 6326 PSIG. MTR 50.7 BPM. ATP 4504 PSIG. ATR 47.8 BPM. ISIP 2400 PSIG. RD SCHLUMBERGER.
			RUWL. SET 10K CFP AT 7555'. PERFORATED UPR FROM 7381' - 82', 7388' - 90', 7403' - 05', 7418' - 19', 7426' - 27', 7458' - 59', 7464' - 66', 7526' - 27' & 7534' - 35' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T - 106, 4157 GAL YF116ST - PAD, 51409 GAL YF116ST - WITH 140900# 20/40 SAND @ 1 - 5 PPG. MTP 5511 PSIG. MTR 51.3 BPM. ATP 3767 PSIG. ATR 48.5 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7319'. BLEED OFF PRESSURE. RDWL. SDFN.

08-16-2007	Reported By	SEARLE
Daily Costs: Drilling	\$0	Completion
Cum Costs: Drilling	\$898,673	Completion
MD	9,650	TVD
Formation : MESAVERDE		PBTD : 9583.0
		Perf : 7381' - 9337'
		PKR Depth : 0.0

Activity at Report Time: FLOW TEST. PREP TO PERF TBG.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	MIRU ROYAL RIG 2. ND FRAC TREE & NU BOPE. RIH WITH BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT CBP @ 7319'. RIH TO CFP @ 7555'. TUBING PRESSURED TO 2000 PSIG WITH NO BLEED OFF. LAND TUBING @ 7335' KB. ND BOPE & NU TREE.
			FLOWED ANNULUS 15 HRS ON 16/64" CHOKE. FCP 1100 PSIG. 48 BFPH. RECOVERED 620 BLW. 8740 BLWTR.
			TUBING DETAIL LENGTH
			PUMP OFF SUB 2.50'
			1 JT 2-3/8" 4.7# N80 TBG 31.81'
			XN NIPPLE 1.10'
			234 JTS 2-3/8" 4.7# N80 TBG 7286.34'

BELOW KB 13.00'

LANDED @ 7334.75' KB

08-17-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$9,314	Daily Total	\$9,314
Cum Costs: Drilling	\$898,673	Completion	\$523,638	Well Total	\$1,422,311

MD	9,650	TVD	9,650	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9583.0	Perf : 7381' - 9337'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SITP 0 PSIG. FCP 1100 PSIG. PRESSURED TUBING TO 1400 PSIG & PLUG CAME FREE. CIRCULATED. ND TREE & NU BOPE. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 7555', 7885', 8230', 8510', 8775' & 9030'. RIH. CLEANED OUT TO 9456'. LANDED TUBING @ 7897' KB. PUMPED OFF BIT & SUB. RDMOSU.

FINAL COMPLETION DATE: 8/16/07

FLOWED 15 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1400 PSIG. 44 BFPH. RECOVERED 688 BLW. 8052 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# N80 TBG 31.81'

XN NIPPLE 1.10'

252 JTS 2-3/8" 4.7# N80 TBG 7849.69'

BELOW KB 13.00'

LANDED @ 7896.51' KB

08-18-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$898,673	Completion	\$526,338	Well Total	\$1,425,011

MD	9,650	TVD	9,650	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9583.0	Perf : 7381' - 9337'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES/INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST TO SALES ON 22/64 CHOKE. FTP 1450 PSIG. CP 1350 PSIG. 44 BFPH. RECOVERED 1028 BLW. 7024 BLWTR. 874 MCFD.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 1600 PSI. TURNED WELL TO QUESTAR SALES AT 12:00 PM, 8/17/07. FLOWED 720 MCFD RATE ON 20/64" POS CHOKE. STATIC 298.

08-19-2007 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$898,673	Completion	\$529,038	Well Total	\$1,427,711

MD	9,650	TVD	9,650	Progress	0	Days	22	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9583.0	Perf : 7381' - 9337'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST TO SALES ON 22'64" CHOKE. FTP 1350 PSIG. CP 1900 PSIG. 36 BFPH. RECOVERED 904 BLW. 6120 BLWTR. 1000 MCFD.

FLOWED 540 MCF, 45 BC & 983 BW IN 20 HRS ON 20'64" CHOKE. TP 1400 PSIG & CP 1400 PSIG.

08-20-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,700	Daily Total	\$2,700
Cum Costs: Drilling	\$898,673	Completion	\$531,738	Well Total	\$1,430,411

MD	9,650	TVD	9,650	Progress	0	Days	23	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9583.0 Perf : 7381' 9337' PKR Depth : 0.0

Activity at Report Time: SI WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TEST TO SALES ON 22'64" CHOKE. FTP 1450 PSIG. CP 2400 PSIG. 28 BFPH. RECOVERED 744 BLW. 5376 BLWTR. 1730 MCFD. SWI at 6:00 AM. WO FACILITIES.

FLOWED 863 MCF, 20 BC & 856 BW IN 24 HRS ON 20'64" CHOKE. TP 1350 PSIG & CP 2100 PSIG.

08-21-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$898,673	Completion	\$531,738	Well Total	\$1,430,411

MD	9,650	TVD	9,650	Progress	0	Days	24	MW	0.0	Visc	0.0
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Formation : MESAVERDE PBTD : 9583.0 Perf : 7381' 9337' PKR Depth : 0.0

Activity at Report Time: SI FOR INSULATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 811 MCF, 22 BC & 620 BW IN 24 HRS ON 20'64" CHOKE. TP 1300 PSIG & CP 2050 PSIG. SI FOR INSULATING FACILITIES.

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7381	9337		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4870 5469 6144 7349 8205 9002 9500

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

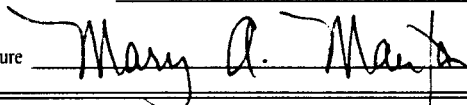
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **08/29/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 836-11 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7948-8213	3/spf
7596-7863	3/spf
7381-7535	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7948-8213	51,448 GALS GELLED WATER & 121,600# 20/40 SAND
7596-7863	49,935 GALS GELLED WATER & 124,500# 20/40 SAND
7381-7535	55,731 GALS GELLED WATER & 140,900# 20/40 SAND

Perforated the Lower Price River from 9067-9068', 9075-9076', 9099-9100', 9110-9111', 9151-9152', 9157-9158', 9176-9177', 9194-9195', 9205-9206', 9211-9212', 9220-9221', 9242-9243', 9257-9258', 9267-9268', 9274-9275', 9311-9312' & 9336-9337' w/ 2 spf.

Perforated the Middle Price River from 8816-8817', 8828-8829', 8844-8845', 8876-8877', 8910-8911', 8929-8930', 8946-8947', 8963-8964', 8978-8979', 8990-8991', 9007-9008' & 9017-9018' w/ 3 spf.

Perforated the Middle Price River from 8563-8564', 8586-8587', 8609-8610', 8633-8634', 8662-8663', 8684-8685', 8699-8700', 8709-8710', 8722-8723', 8751-8752' & 8761-8762' w/ 3 spf.

Perforated the Middle Price River from 8269-8270', 8283-8284', 8298-8299', 8381-8382', 8391-8392', 8413-8414', 8423-8424', 8434-8435', 8450-8451', 8459-8460', 8466-8467' & 8479-8480' w/ 3 spf.

Perforated the Upper Price River from 7948-7949', 7977-7979', 7989-7990', 8038-8039', 8047-8048', 8086-8087', 8108-8109', 8119-8120', 8166-8167', 8201-8202' & 8212-8213' w/ 3 spf.

Perforated the Upper Price River from 7596-7597', 7614-7615', 7631-7632', 7671-7672', 7684-7685', 7729-7730', 7774-7775', 7795-7796', 7843-7844', 7853-7855' & 7862-7863' w/ 3 spf.

Perforated the Upper Price River from 7381-7382', 7388-7390', 7403-7405', 7418-7419', 7426-7427', 7458-7459', 7464-7466', 7526-7527' & 7534-7535' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 836-11

API number: 4304737874

Well Location: QQ SWSW Section 11 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,300	1,320	NO FLOW	NOT KNOWN

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/29/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

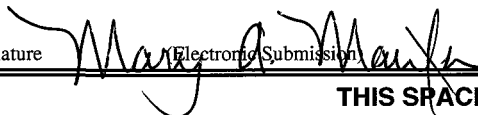
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 836-11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T9S R22E SWSW 685FSL 654FWL 40.04512 N Lat, 109.41429 W Lon		9. API Well No. 43-047-37874
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58321 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
FEB 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0281

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 836-11

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37874

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T9S R22E SWSW 685FSL 654FWL
40.04512 N Lat, 109.41429 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to temporarily abandon the subject well while the twin well to the location (Chapita Wells Unit 751-11) is drilled and completed.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #61787 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 07/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **** JUL 30 2008

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 08 2008

RECEIVED

SEP 15 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, CO 80202

DIV. OF OIL, GAS & MINERAL

Re: Consolidated Mesaverde Formation PA
"A-Z,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, CRS No. UTU63013BF, AFS No. 892000905BF, is hereby approved effective as of August 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

To 13650

The Consolidated Mesaverde Formation PA "A-Z,AA-BB" results in an initial consolidated participating area of 16,930.04 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.	from
CWU 672-1	43-047-36762	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 01-9S-22E	UTU01458	16078
CWU 1223-01	43-047-38409	NW $\frac{1}{4}$ SE $\frac{1}{4}$, 01-9S-22E	UTU01458	16160
CWU 1169-10	43-047-37692	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 10-9S-22E	UTU0281	16161
CWU 447-10	43-047-38084	SE $\frac{1}{4}$ NW $\frac{1}{4}$, 10-9S-22E	UTU0281	16077
CWU 1174-10	43-047-37699	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 10-9S-22E	UTU0281	16162
CWU 1224-11	43-047-38599	NW $\frac{1}{4}$ NW $\frac{1}{4}$, 11-9S-22E	UTU0281	16230
CWU 836-11	43-047-37874	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 11-9S-22E	UTU0281	16110
CWU 716-07	43-047-38408	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 07-9S-23E	UTU0343	16118
CWU 1236-21	43-047-38066	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16263
CWU 1237-21	43-047-38078	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 21-9S-23E	UTU0336A	16291
CWU 1118-22	43-047-37495	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 22-9S-23E	UTU01301	16228
CWU 1117-22	43-047-37496	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 22-9S-23E	UTU01301	16195
CWU 1090-27	43-047-37048	SW $\frac{1}{4}$ SW $\frac{1}{4}$, 27-9S-23E	UTU0344A	16196

CWU 1095-22 | 4304737457 | SWSW 22, 9S, 23E | UTU-01301 | 15647

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-Z,AA-BB", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly w/exhibit B)
Field Manager - Vernal w/enclosure
Fluids – Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files

CSeare:cs: (09/08/08)cons.chapita.A-Z,AA-BB" (U63013BF)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38599	CHAPITA WELLS UNIT 1224-11		NWNW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16230	13650	6/27/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37874	CHAPITA WELLS UNIT 836-11		SWSW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16110	13650	5/11/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38408	CHAPITA WELLS UNIT 716-07		SWSW	7	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16118	13650	5/26/2007			8/1/2007	
Comments: MESAVERDE — 10/23/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

10/14/2008

Title

Date

RECEIVED

OCT 14 2008

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU0281
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
8. Well Name and No. CHAPITA WELLS UNIT 836-11
9. API Well No. 43-047-37874
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

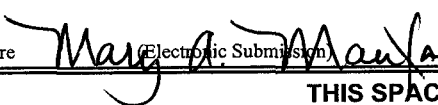
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T9S R22E SWSW 685FSL 654FWL 40.04512 N Lat, 109.41429 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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The referenced well was returned to sales on 9/23/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #63367 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 09/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

OCT 01 2008

DIV. OF OIL, GAS & MINING